We would like to thank the Editor and the reviewer for their comments on our paper. We appreciate the time that they have taken to read our manuscript and their comments and suggestions. Our replies to each of the referee comments are given below in blue.

Reviewer 1
This manuscript presents five different emission inventories that cover the Asian region, specifically, China. It then compares and contrasts the differences in the inventories by air pollutant for China as a whole and broken down into a number of regions. Finally, three of the inventories are used to initiate some model runs to understand the implications of the differences outlined in the earlier sections. Overall, this is an informative paper, but rather straightforward. It would be good if the authors could dig into the differences a bit deeper and aim to understand the reasons behind the differences more than just presenting them. To a certain extent, I’m sure that the reasons behind these differences may not be easily discovered (if at all) since much of what is behind emission inventory construction is often not well documented, however, this paper really stays at the surface. Digging deeper would provide information that would be much more useful to modelers and others who will need to make decisions later as to which inventory to use and why, and if they are going to make modifications or not. I would recommend that this paper is published after revisions.

Thank you for your comments. We have revised the paper based on your suggestion and addressed your comments below, as well as digging a bit deeper into the differences to understand the reasons behind the differences, as suggested.

General comments:

In section 2 each of the emission inventories are presented in a subsection. Please harmonize the descriptions in each of these subsections to cover, which regions are included, why the years were chosen as they were, which gridding/proxies/etc were important for each inventory.

We have harmonized the descriptions, as suggested by the reviewer. Section 2 now covers regions, years, sectors, and gridding proxies for each inventory.

Specifically, in section 2.3 for MEIC, the authors state that information for each Chinese province is included. Is that the same as the 33 sub-regions for REAS? Also there ‘fine spatial resolution’ is mentioned, can this be more quantitative to be able to compare? Later a 0.25x0.25 degree grid is mentioned, but this isn’t even as high res as EDGAR – how does this fit together? How is the gridding for MEIC done?

REAS sub-regions include all the 31 sub-regions that are in the MEIC inventory, as well as Hong Kong and Macau. We have clarified this section by outlining the sub-regions better and we also removed “fine” from the spatial resolution in the MEIC description, as we agree with the reviewer’s comment. The section 2.3 now reads as follows: MEIC is an inventory developed at Tsinghua University, Beijing, China, and provides source sector information for the 31 Chinese sub-regions (all those included in the REAS,
except the two special administrative regions: Hong Kong and Macau) for 2008 and 2010 (Li et al., 2014; Zheng et al., 2014; Li et al., 2015; Liu et al., 2015). The MEIC model has a flexible spatial and sectoral resolution and allows for gridding of the emission product into user-specific grid including 0.25° longitude x 0.25° latitude horizontal resolution, as well as coarser grids. The emissions source sectors provided are power plants, industry, transport, residential and agricultural sources. Important proxy data for gridding of emissions includes population, roads, and power plants.

Furthermore, for the Zhao inventory, why is 2007 used for the disaggregated emissions estimates when data for 2000-2014 are included and EDGAR, REAS, and MEIC provide 2008 data? Or even 2005 which would correspond to GAINS? Why not the whole time series?

Thank you for this suggestion. We have tried to include as much as possible but 2007 was the only year where the data were disaggregated by the source sector. We therefore present the national total values for all species for 2000-2008 and include the disaggregated emissions estimates for 2007. We clarified this by the following text: A national emissions inventory for the 2000-2008 period was developed at Nanjing University (Zhao et al., 2008) and includes disaggregated information at the source sector and provincial levels for the year 2007.

-In section 3, can the authors address what is behind these estimates? Are some of them based on the same information? Completely different? When emission factors are discussed, is this information that can be included? Activity data, but same EF? More specifically, on L249-255, some of these differences are hinted at, but no more detail is given. How do these mentioned EFs differ for the various sources?

We now compare the net emission factors among EDGAR, REAS, MEIC, and GAINS, as well as the fuel data for the four source sectors and vehicle numbers for a few specific vehicle categories for the road transport sector. It was not possible to obtain information from all inventories and for all sectors as we had liked but we did our best to give as much detail as we possibly could. We have changed the section 3 significantly and a part of 3.1 reads as follows:

"Fig. 2 illustrates China's national total emissions for the four air pollutant species of our interest (CO, SO₂, NOₓ, and PM₁₀) as well as CO₂ estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS, between 2000 and 2008, along with other published study estimates. We also used one million Monte Carlo samples from all emissions inventories, sector by sector, to create a composite emissions estimates for each species. For the inventories that provided a standard deviation or uncertainty, we used the information and assumed either a normal or log-normal distribution based on the information provided. If such information was not available, we used the relative uncertainty percentage provided by REAS to estimate standard deviation and assumed normal distribution.

We find the largest difference, ranging 65-94 Tg/year (87-106%), between REAS and EDGAR emissions estimates for total CO in China with REAS exceeding EDGAR throughout the 2000-2008 time period (Fig. 2). We further find that the major sectors
leading to the differences are industry and transport (Fig. 3). Indeed, between REAS and EDGAR, 38% of the difference in national total CO emissions stems from the industry sector in 2000. By 2008, the industry sector contributes 51% of the difference in their estimates.

What brings such a large difference from the industry sector? Coal combustion plays a large role in CO emissions from this sector in the REAS estimate and 98.6% of the combustible industrial emissions are due to coal in 2008. The comparison of fuel use statistics among REAS, EDGAR, and GAINS for 2000 (Fig. 4) and net emission factors per sector among REAS, EDGAR, GAINS, and MEIC (Fig. 5) are useful in understanding the reason behind the differences. The largest difference in fuel use is found for oil in the industry sector and a more than 9000 PJ/year difference exists between REAS and GAINS inventories. Coal use for industry also shows a more than 6000 PJ/year difference between REAS and GAINS (Fig. 4). However, considering that REAS and EDGAR show the largest difference and not REAS and GAINS for the Industrial CO emissions, it is clear that the difference in emission factors for industrial CO between REAS (2.2 ton CO/TJ) and EDGAR (1.1 ton CO/TJ) is the major reason for this difference, rather than the fuel use. Because emission factors are related to each technology type, penetration of the technology, uncontrolled emission factor and the emission reduction efficiency of each technology type, these factors all contribute to discrepancies. Obtaining estimates for CO is particularly troublesome because of many technology types that exist for emissions reduction. For the transport sector, estimated emissions by EDGAR are still lower than those of REAS (Fig. 3) even with its higher fuel use and emission factor, most likely because the modeling of superemitters have been omitted in EDGAR.”

-359-364: can this text/discussion be elaborated a bit? This is exactly the type of understanding that is missing/typically not communicated in emission inventories and would be a very interesting addition.

Thank you to your suggestion, we have expanded on the fuel use statistics, as illustrated earlier. Now we have new figures (Fig. 4 and 5), and we find that the difference in NOx emissions estimates are due to the difference in emission factors, rather than in fuel use estimates. We include the following paragraph in Section 3.1:

“The power emissions for NOx dominate the national total for REAS, EDGAR, and Zhang et al. (2009) (Fig. 3). 10.9 Tg yr\(^{-1}\) (46%) and 10.2 Tg yr\(^{-1}\) (51%) of the national NOx emissions are estimated to come from the power sector in REAS and EDGAR, respectively, in 2008. 6.5 Tg yr\(^{-1}\) (47%) are estimated to come from the power sector in 2005 for GAINS. Streets et al. (2013) estimated power to be the dominant source sector, contributing 4.4 Tg yr\(^{-1}\) (39% of NOx emissions) in 2000, followed by 2.8 Tg yr\(^{-1}\) each (equal 25% contribution) from industry and transport. The national emissions inventories, however, do not show dominating power emissions for NOx. For MEIC, industrial emissions are estimated to be slightly higher than those from the power sector. For ZHAO, the two sources are similar in magnitude. 33% (36%) and 35% (35%) of the total emissions equaling 8.6 Tg yr\(^{-1}\) (9.4 Tg yr\(^{-1}\)) and 8.3 Tg yr\(^{-1}\) (7.9 Tg yr\(^{-1}\)) are estimated to come from the power (industry) sector in these two national inventories MEIC in 2008
and ZHAO in 2007, respectively. One of the possible reasons for this is due to the difference in emission factors among emission inventories (Fig. 5). MEIC estimates much higher emission factors for NOx emissions from the industry sector than from power, unlike other inventories that estimate the opposite (REAS and GAINS) or fairly close to each other (EDGAR).

-L394-398: 65% vs 38% is a pretty big difference. What is behind this difference? How close are the total amounts of PM10 emissions? Are the differences owing largely to the differences from other countries or the difference attributed to China mainly?

The total amounts of 2008 PM$_{10}$ emissions in China in 2008 in REAS and EDGAR estimates are 21.6 and 15.2 Tg/year, respectively. The total amounts of 2008 PM$_{10}$ emissions in the 22 Asian countries (including China) in 2008 in REAS and EDGAR estimates are 38.3 and 39.3 Tg/year. It is thus clear that although the total regional PM$_{10}$ emissions are quite similar in the two inventories, the estimates for China are not. We now include this in the manuscript as follows:

China's PM$_{10}$ emissions have been increasing rapidly and they contribute approximately 21.6 (15.2) Tg yr$^{-1}$ of 38.3 (39.3) Tg yr$^{-1}$ total PM$_{10}$ emissions from 22 Asian countries, including Afghanistan, Bangladesh, Bhutan, Nepal, Sri Lanka, India, Maldives, Pakistan, South Korea, North Korea, China, Japan, Singapore, Taiwan, Laos, Cambodia, Brunei, Myanmar, Philippines, Thailand, Vietnam, and Indonesia, in the REAS (EDGAR) estimate. There is a large difference between the estimates for China in the two inventories, although the regional total values are similar. Here, we only discuss primary emissions of PM$_{10}$, emitted directly from anthropogenic sources.

-section 4.1 & L476-477: what is driving these high off-road emissions for CO and NOx in the northwest? yes, the scales are different, but on-road tends to be higher in most other regions.

For CO, on-road emissions estimates are always higher than off-road in the Northwest in the three inventories. However, as we noted in L476-477, off-road NOx emissions are estimated to be higher than on-road in EDGAR, on average, by 57Gg/year in the Northwest. Neither REAS nor ZHAO estimate off-road to be higher in this region. This is because the railway activity assumed in EDGAR by coal and diesel locomotives in the region are much higher than the estimates by REAS and ZHAO. I have expanded this in the text as follows:

For the Northwest, EDGAR estimates larger emissions from off-road compared to on-road for NOx, which we do not see in either REAS or ZHAO. REAS estimates a higher growth rate for off-road emissions and their emissions estimates increase from 28.4 Gg yr$^{-1}$ in 2000 to 75.1 Gg yr$^{-1}$ in 2008, while EDGAR off-road emissions estimates show only a slight increase from 98.5 Gg yr$^{-1}$ to 110 Gg yr$^{-1}$ over the same time period. The large emissions differences are most likely due to much greater railway emissions by coal and diesel locomotives assumed in EDGAR inventory, compared to REAS, in this region.
-section 5: the authors state that they chose 3 of the EI for the model simulations. But 5 were evaluated in the paper. I don’t expect model simulations using all the EI, but a justification as to why those 3 were chosen should be added.

We included three that had gridded emissions and we chose one global, one regional, and one national inventories to conduct simulations. These three also provided the maximum national total for most species (REAS), minimum national total for most species (EDGAR), and in between for most species (MEIC), as to provide a range in emissions estimates. We now have the following in the manuscript to justify our reasoning for these three inventories.

“We chose the three emissions inventories that provided gridded emissions and are targeted at different scales: EDGAR at global, REAS at regional, and MEIC at national. In addition, EDGAR estimates the lowest emissions for most species, whereas REAS estimates the highest and thus providing the range of air quality simulation from varying emissions. We then performed model simulations for January and July for 2008, using each of these inventories.”

-L534-538 & L553-559: Here the authors compare the modeled to the observed values, and they are not even remotely close. Summer is better than winter, but still. I understand that models often over- or under-predict observed values, but this is a factor of 2 or more different. I also understand that model validation is not the point of this paper and it was more to demonstrate the implications of differences in EI, for which one might argue that the absolute concentration comparison to observed is not so important. However, while the models are described earlier, there are no references to model validation for the region, etc. Could something to at least reference this be included? It would be good to also at least acknowledge or try to explain this underestimation beyond just stating that it exists. Is this likely missing sources in the inventory? Poorly captured processes?

Thank you for this and we realize that we did not explain that this underestimation is mainly due to turning dust off in the model. We conducted a simulation without including dust in order to focus on the differences on air quality due to the different gridded emissions inputs. However, this method has led to a much larger difference in modeled values from the observed values. We have previously validated the model using dust in a paper by Zhong et al. (2015) and we make this clearer in this revised manuscript. The revision reads as follows:

“In order to focus on differences in air quality due to differing anthropogenic emissions estimates of gaseous pollutants and PM, we did not include dust in the model simulations in this study.

The model simulation including dust has been validated with existing measurements for the year 2007 in Zhong et al. (2015) and here we focus on differences in air quality simulation due to differing gridded anthropogenic emissions inputs.”

Specific comments:
-There are a number of words that are used incorrectly throughout the manuscript and should be replaced. Please do a search and replace, checking to make sure that the phrasing is still correct as written:

-discrepancy (definition: an illogical or surprising lack of compatibility or similarity between two or more facts) is used when difference would be much more appropriate.

-share; e.g., L333: ‘Nationally, it shares 53, 33,.... of total SO2 emissions in REAS, ...’ The industry sector does not ‘share’ anything. It should be written that SO2 emissions from industry contribute X amount to the national total.

-trends; this is not a language issue, but rather a scientific one. Trends are typically referring to a long time series of data for which a robust trend analysis has been done (e.g., with p-values, and a percent change per year over a minimum time period of 10-15 years or longer calculated). That is not how it is used here. I would suggest to avoid any confusion, that instances of ‘trend’ be replaced with ‘change’ since from what I can tell, it is always a percent change calculated from one year (e.g., 2000) to another year (2008), and that the concentrations of the years in between are not considered in this calculation. If this is not the case and an actual trend is calculated, this should be added to the methods section.

Thank you for these corrections. We have changed our manuscript to make sure that the words we use are correct.

-L144-147: could these points mentioned in the text be added to Figure 3 where the years match to make the comparison easier? Also L173-174/L176?

Since these are the national total estimates and not the sector total, it is not possible for us to include these values in Figure 3. Instead, we created a new national total figure (Fig. 2) and included these values as well.

-L187: The Schwartz et al 1994 reference is fine, but there are papers that would be more appropriate for health impacts of ozone.

Thank you for this suggestion. We agree and we have inserted other papers, including Mudway and Kelly (2000) and Levy et al. (2005), which are more appropriate for health impacts of ozone. The revised manuscript now reads as follows:

“Atmospheric CO is mainly a result of incomplete combustion of fossil fuels and biofuels and exposure to ambient CO is harmful to human health (Aronow and Isbell1973; Stern et al., 1988; Allred et al., 1989; Morris et al., 1995). CO emissions are also important precursors to the formation of tropospheric O₃, which also has harmful human health impacts, including increased asthma exacerbations, decreased pulmonary function, and increased mortality (Schwartz et al., 1994; Mudway and Kelly 2000; Levy et al., 2005).”
This sentence doesn’t make sense. The industry sector shares 51% of the difference in the estimates of what? Similarly, L241, ‘...sharing 43.7% of the difference in 2000 and 34.4% in 2008.’ What does this mean? sharing the difference? please clarify.

Sorry for the confusion. We have revised the sentence to read as follows in the manuscript:

“Indeed, between REAS and EDGAR, 38% of the difference in national total CO emissions stems from the industry sector in 2000. By 2008, emissions difference in the industry sector contributes 51% of the total emissions difference for CO emissions in China.”

“The third largest CO source and the source sector with the second largest difference after industry is transport, contributing 43.7% (34.4%) of the total difference in 2000 (2008).”

-L320/Table 3: Are these the number of officially registered power plants? Are all officially registered? Is the data source reliable/are these numbers easy to get or is it likely that they are underestimated?

This is based on the power plants listed in the Carbon Monitoring for Action (CARMA) database (http://carma.org/). This is the most transparent and most recent data available in terms of power plants and is used as a proxy for all inventories we compared in this paper. It is possible that they are underestimated but we do not have a better source to compare this number.

-In a number of cases, such as L346, percent changes are listed, but in many cases I think an absolute value change would be helpful because for example, in this case, the overall amount for SO2 emissions from residential sector is not high and this can be pretty misleading then.

We have changed the percentages to absolute values throughout the manuscript, based on the reviewer’s suggestion. The sentence now reads as follows:

The residential sector emissions difference in the Southwest between EDGAR and REAS estimates have decreased from 354 Gg/year in 2000 to 215 Gg/year in 2008.

-also L376-377: differences in sector listed as %, but how does this relate to the total?

As mentioned above, we have changed the percentages to the absolute values, based on the reviewer’s suggestion. The sentence now reads as:

In the South, Northwest, and Southwest, the difference in the transport sector emissions (percentage) among the inventories can also be as high as 560 (67%), 491 (72%), and 601 (83%) Gg/year, respectively.

-again L479-480, how does this relate to absolute amounts?

Same as above. The revised text reads as follows:
REAS estimates a higher growth rate for off-road emissions and their emissions estimates increase from 28.4 Gg yr\(^{-1}\) in 2000 to 75.1 Gg yr\(^{-1}\) in 2008, while EDGAR off-road emissions estimates only increase from 98.5 Gg yr\(^{-1}\) to 110 Gg yr\(^{-1}\) over the same time period.

-L476: very dependent on the absolute values; although 258% seems like a huge amount. Please relate to the total to make it a more informative statement.
Same as above. The current text now reads as follows:
For the East, REAS estimates an increase from 307 Gg/year to 1100 Gg/year in off-road emissions between 2000 and 2008.

-L426-434: in the figure for PM, the REAS inventory shows a number of jumps for some regions. Can these be explained?

The jumps we believe the reviewer indicated are the following:
1. the increase in Southwest from 2001 to 2002
2. the change in Northwest in 2000, 2001 and 2002
3. the increase in South from 2004 to 2005

The first jump is mainly due to the fuelwood consumption in Sichuan province within the Southwest region. The second jump for 2000/2001 is due to the change in fuelwood consumption in Shaanxi province and the change in crop residue consumption in Xinjiang province in 2001/2002 within the Northwest region. The third jump is due to the change in fuelwood and crop residue consumption in Guanxi province between 2004 and 2005 in the South region.

-L443-445: The text does not match the figure. The ‘rest of gasoline’ is not the majority share of any of the species. Nor is SO\(_2\) ‘non-existent’ in REAS.

We are very sorry for the error. We have realized the mistake in the figure and forgot to update the text. Now the revised text reads as follows:
The majority of emissions (85% and 83%) come from gasoline vehicles in REAS and GAINS and almost all (97%) in EDGAR for CO. On the other hand, a significant contribution (67%, 65%, and 75%) comes from diesel vehicles for NO\(_x\) in REAS, EDGAR, and GAINS, respectively. For PM\(_{10}\), while REAS and GAINS estimates 390 Gg/year and 542 Gg/year, respectively, EDGAR only estimates 48 Gg/year. On-road SO\(_2\) emissions also show a large difference between EDGAR (60 Gg/year) and REAS and GAINS (148 Gg/year and 200 Gg/year).

-L451-454: It seems odd to say we see significant differences in the CO, PM\(_{10}\), and SO\(_2\) emissions and then analyze the differences for different species, CO and NO\(_x\).

Yes, we agree and we now analyze these all species in more detail now in Section 4.

-why is it that in 4.1 and 4.2 that only 3 of the EI are included now? Justification?
Not all inventories have the information for on-road and off-road available and we compared with the four (we now include GAINS data in addition to REAS, EDGAR, and ZHAO) that we were able to collect. We were unable to obtain information from the MEIC inventory.

-section 5.2: the authors discuss differences in concentration by region throughout this section, it would be good if they could add explicitly what these numbers represent. Are the values monthly average concentrations from all grid cells over the region? Or is it the maximum difference between monthly values for any single grid cell? Please clarify.

Yes, these are monthly average concentrations from all grid cells over the region. Now we have inserted the following to clarify this in the manuscript:

For CO, both simulations using REAS and MEIC result in higher mixing ratios than when using EDGAR. We quantified the regional monthly mean of each simulation by averaging all grid cells in each region, as illustrated in Table 4. The REAS and MEIC regional monthly means are 270-470 ppbv (169-194 ppbv) higher in the polluted area in the Central (the East) region, than the EDGAR simulation. For NO\textsubscript{2}, the largest differences in regional monthly mean occur between simulations using EDGAR and MEIC emissions, mainly in the Central (8.1 ppbv), followed by the East (7.2 ppbv) and the Northeast (3.3 ppbv). These regions are where the differences in emissions are the largest as well. For SO\textsubscript{2}, both simulations using REAS and MEIC show differences in monthly mean less than 30% in most regions compared to those with EDGAR emissions, except in the Southwest, where REAS and MEIC estimates are 1.5 and 1.7 ppbv higher, respectively, than EDGAR estimates.

-L523-528: absolute amounts would help because the percents and concentration differences listed for CO are so huge, that it is then hard to relate the percents for the other species to concentrations, which are surely not similar to CO. In general, it would be good to mention table 4 which provides many of these concentrations much earlier in the section instead of only in the last 2 sentences.

We have changed the percentage to the absolute differences. We have also made changes to the section, such that Table 4 is mentioned much earlier in the section. The revision to this paragraph was stated as an answer to the previous question.

-L550-551: this statement started out as relevant for NOx-VOC balance because of how these regimes affect ozone concentrations, and ended up as a blanket statement about how EI input is important. While the latter is true, it doesn’t add much to the paper. Please avoid this and be more specific in the paper to really address the issue at hand.

Thank you for this suggestion. We have now changed the text to illustrate that constraining NOx and VOC emissions in the Central and East regions are essential for understanding mitigation measures for O\textsubscript{3} in the future. The revised text reads as follows: This result illustrates the importance of constraining NOx and VOC emissions in the East and Central regions in understanding the way to mitigate O\textsubscript{3} pollution for the future.
-Figure 12b is never referenced or referred to in the text.

We now reference the Figure in the text.

Minor edits:

-there are a number of small typos/english errors. I have specifically mentioned some here, but not all of them. Please try to read through this for such errors.

-L21: correct to ‘...for finding effective mitigation measures for reducing...’
Corrected. Thank you.

-L25: correct to ‘...worst air quality countries in the world are located...’
Corrected. Thank you.

-L44-47: here CO, NOx, SO2, and PM are mentioned, but NMVOCs are also mentioned in the abstract and subsequent text. Please add.

We do not conduct an in-depth NMVOCs analysis in this paper, and so we changed the text as following to clarify this point:

We do not conduct an in-depth NMVOCs analysis in this paper, and so we changed the text as following to clarify this point:

The purpose of this study is to analyze the differences among the existing emissions inventory estimates for China’s anthropogenic gaseous and aerosol emissions and how they affect air quality simulations. We analyze the emissions of carbon dioxide (CO₂), carbon monoxide (CO), sulfur dioxide (SO₂), nitrogen oxides (NOx), non-methane volatile organic compounds (NMVOCs), and particulate matter with an aerodynamic diameter less than 10 μm (PM₁₀). We first evaluate the differences among inventories at the national level between years 2000 and 2008 for CO₂, CO, SO₂, NOx, and PM₁₀ and produce composite emissions estimates, using Monte Carlo samplings. Second, we focus on four source sectors (industry, transport, power, and residential) in seven regions of China (the East, North, Northeast, Central, Southwest, Northwest and South) for CO, SO₂, NOx, and PM₁₀. Next, we analyze the emissions estimates in the transport sector in more detail. By disaggregating emissions into these source sectors and regions, we aim to understand where the differences occur and how we can better constrain emissions. We also use a chemical transport model, the Weather Research and Forecasting model coupled with Chemistry (WRF-Chem) to assess how the different emissions estimates affect air quality modeling results.

-L83: correct to ‘...was developed collaboratively between...’
Corrected.

-L84: correct to ‘The inventory comprises emissions data from...’
Corrected.
-L191: correct to ‘...at the national level compared in Fig. 2 to all other species.’

Corrected.

-L199: correct to ‘...regardless of which inventory. Industry emissions contribute X, X, ... of the national total....’

Corrected.

-L280: add at the end of the sentence: ‘...in 2008, were emitted from this region.’

Added.

-L313-315: I would suggest to edit as follows: ‘Up to this peak, REAS and EDGAR follow similar trajectories, but the SO2 emissions in the Central and the Northwest start to decrease in 2004, in 2005 in the South, East, and North, and in 2006 in the Northeast and the Southwest in REAS.’

Changed.

-L317: define FGD

The FGD is defined as “flue-gas desulphurization” in L. 36.

-L392: suggest to consider using ‘patterns’ or similar instead of ‘trends’

Changed.

-L413: do the authors mean ‘reductions in EFs?’ or are there reduction factors that are applied to emissions? Would be good to clarify either way.

This refers to the reduction factors that are applied to emissions for certain technologies. Rather than stating “emissions reduction factor” we rephrased it as “removal efficiency of a certain technology” to make it clearer.

-L418: replace ‘troublesome’ with ‘difficult’

Corrected.

-L518: replace ‘magnitudes’ with ‘concentrations’ (or mixing ratios)

Corrected.

-Figure 5: there is a typo in REAS in the caption

Corrected.
We would like to thank the Editor and the reviewer for their comments on our paper. We appreciate the time that they have taken to read our manuscript and their comments and suggestions. Our replies to each of the referee comments are given below in blue.

Reviewer 2
This manuscript examines 5 existing inventories of anthropogenic gases and aerosol in China. It compares emissions (CO, NOx, SO2, and PM) over national, regional, and sector level over 2000 to 2008. It then uses WRF-Chem to evaluate how the differences in emissions inventory influences air quality modeling. Overall, this is an informative paper and adds to the larger research discussion about uncertainty in emission inventories. However, many (but not all) of the comparisons between inventories are called out with simple comparisons with little effort to decompose the reasons behind the differences. In many sections, a deeper dive into why there are differences in the inventories would be really useful, similar to the discussion in L316 – 32 or L360 - 64, rather than just pointing out where differences occur. This is not always possible, as transparency and methodological documentation in inventories is often lacking, which the authors allude to, but even a discussion of why you can’t explain the differences would be helpful. Additionally, a discussion of how uncertainty varies over sectors and emission species would be helpful to put uncertainty in China inventories in context. I would recommend this paper for publication with revisions.

General Comments:

- In section 3, many of the sources sectors are compared across inventories as percent of total emissions. For example, (line 333) SO2 industry emissions have shares of 53,33,53,44, and 27% nationally for the 5 different inventories. This comparison is often somewhat misleading because the differences in other sectors, as well as aggregate totals, influence those percentages. For many of these comparisons, absolute emission values would be more informative.

We have changed the percentages to absolute emission values, based on the reviewer’s suggestion. This sentence now reads as follows:
Nationally, it contributes 13 (53%), 17 (33%), 17 (53%), 14 (44%), and 9.3 (27%) Tg yr\(^{-1}\) of total SO\(_2\) emissions in REAS, EDGAR, MEIC for 2008, ZHAO for 2007, and GAINS for 2005, respectively.

- Manuscript is organized nicely, but writing style is very wordy. More concise writing style would aid in comprehension.

We have revised the manuscript to make it more concise.

- Figure axes: many of the figure axes would benefit from formatting with commas or the use of Tg rather than Gg.

We have revised the figures to make the axes easier to read.
This paper would benefit from a discussion or literature review of uncertainty in emissions inventories. Certain emissions species and sectors are more uncertain across the board in all countries. A discussion of how the differences in China inventories fit into that narrative (or don’t) would be useful context.

We have inserted the discussion of uncertainty in emissions inventories as follows: The difference in global CO, SO$_2$, and NO$_x$ emissions estimates among inventories is 28%, 42%, and 17% in 2000, respectively (Granier et al 2011). China’s uncertainty is much larger for CO and NOx and 90% of global CO$_2$ emissions uncertainty stems from China.

- A summary discussion of the influence of activity data versus emissions factors in different sectors/regions would be helpful.

We have included the discussion of the influence of fuel use statistics and emission factors nationally per sector and we also discuss emission factors and vehicle categories in more detail for the road transport sector. We have changed the section 3 significantly and a part of 3.1 reads as follows:

“Fig. 2 illustrates China’s national total emissions for the four air pollutant species of our interest (CO, SO$_2$, NO$_x$, and PM$_{10}$) as well as CO$_2$ estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS, between 2000 and 2008, along with other published study estimates. We also used one million Monte Carlo samples from all emissions inventories, sector by sector, to create a composite emissions estimates for each species. For the inventories that provided a standard deviation or uncertainty, we used the information and assumed either a normal or log-normal distribution based on the information provided. If such information was not available, we used the relative uncertainty percentage provided by REAS to estimate standard deviation and assumed normal distribution.

We find the largest difference, ranging 65-94 Tg/year (87-106%), between REAS and EDGAR emissions estimates for total CO in China with REAS exceeding EDGAR throughout the 2000-2008 time period (Fig. 2). We further find that the major sectors leading to the differences are industry and transport (Fig. 3). Indeed, between REAS and EDGAR, 38% of the difference in national total CO emissions stems from the industry sector in 2000. By 2008, the industry sector contributes 51% of the difference in their estimates.

What brings such a large difference from the industry sector? Coal combustion plays a large role in CO emissions from this sector in the REAS estimate and 98.6% of the combustible industrial emissions are due to coal in 2008. The comparison of fuel use statistics among REAS, EDGAR, and GAINS for 2000 (Fig. 4) and net emission factors per sector among REAS, EDGAR, GAINS, and MEIC (Fig. 5) are useful in understanding the reason behind the differences. The largest difference in fuel use is found for oil in the industry sector and a more than 9000 PJ/year difference exists between REAS and GAINS inventories. Coal use for industry also shows a more than 6000 PJ/year difference between REAS and GAINS (Fig. 4). However, considering that REAS and EDGAR show the largest difference and not REAS and GAINS for the
Industrial CO emissions, it is clear that the difference in emission factors for industrial CO between REAS (2.2 ton CO/TJ) and EDGAR (1.1 ton CO/TJ) is the major reason for this difference, rather than the fuel use. Because emission factors are related to each technology type, penetration of the technology, uncontrolled emission factor and the emission reduction efficiency of each technology type, these factors all contribute to discrepancies. Obtaining estimates for CO is particularly troublesome because of many technology types that exist for emissions reduction. For the transport sector, estimated emissions by EDGAR are still lower than those of REAS (Fig. 3) even with its higher fuel use and emission factor, most likely because the modeling of superemitters have been omitted in EDGAR.”

Specific Comments:

- Table 1: it looks like there is a reference, in the “Coverage” column for GAINS inventory

Corrected. Thank you.

- Figure 1: The scale of the figure makes it difficult to see the differences between SO2, NOx, and PM10.

We changed the figure so that the differences are much more visible and we have also included other inventory values to make the comparison easier.

- The world “Total” in section title 3.1 and 3.2 is very misleading. The entire section is spent breaking down the national/regional TOTALS by sector.

We changed the subitles to be National Level Comparisons and Regional Level Comparisons.

- Figure 9 – label units of y axis

Corrected. Thank you.

- L460 – 4: Why is Zhao estimate of off road estimates so much higher? – this is an example of where deeper discussion would be really useful.

Thank you for this question. We were unfortunately unable to compare the data to answer this specific question and we hope to do so in the future research.

- L153: please give a better discussion of figure 3

Thank you for your suggestion. We have changed the Fig. 3 to a new one, incorporating more inventories and over the whole time period to make our points come across better. We provide a better discussion of this revised Fig. 3 in the revised Section 3.
L150: EDGAR doesn’t “underestimate” CO emissions. It produces a smaller estimate than the other inventories. It may, in fact, underestimate CO emissions, but the analysis in this paper is not enough to assert that statement.

This is a very good point and we have revised the paper and changed to “For the transport sector, estimated emissions by EDGAR are still lower than those of REAS (Fig. 3)”

L269-77: I’m not convinced that the ranking order of sectors “clearly illustrates” that emissions should be better constrained. Here (and elsewhere in the paper too) absolute differences (or percentages of sector totals) in inventory estimates would be more convincing than percent of total inventory value or ranks.

We have changed the sentence as follows:
At the national level, CO emissions are ranked first by industrial, next by residential, then by transport, and power. At the regional level, however, this ranking of source sectors does not always hold and also changes over time. For Northwest, emissions from the residential sector are estimated to be the largest in all years in all inventories. In Southwest, REAS estimates higher industrial emissions (6.6 Tg yr\(^{-1}\) in 2000 and 12.4 Tg yr\(^{-1}\) in 2008) than residential emissions (6.3 Tg yr\(^{-1}\) in 2000 and 9.9 Tg yr\(^{-1}\) in 2008) but EDGAR estimates higher transportation emissions (2.5 Tg yr\(^{-1}\)) than industrial (2.0 Tg yr\(^{-1}\)) in 2000. Similarly, in the South, REAS estimates industry to be the largest source sector (6.4 Tg yr\(^{-1}\)) followed by residential (5.3 Tg yr\(^{-1}\)) and transportation (4.5 Tg yr\(^{-1}\)) in 2008, whereas EDGAR estimates residential to be the largest (3.7 Tg yr\(^{-1}\)), followed by industry as a close second (3.4 Tg yr\(^{-1}\)) and transport (0.73 Tg yr\(^{-1}\)) with much lower emissions than the other two in the same year. This clearly illustrates the importance of constraining emissions at the disaggregated levels.
Abstract. Anthropogenic air pollutant emissions have been increasing rapidly in China, leading to worsening air quality. Modelers use emissions inventories to represent the temporal and spatial distribution of these emissions needed to estimate their impacts on regional and global air quality. However, large uncertainties exist in emissions estimates. Thus, assessing discrepancies in these inventories is essential for better understanding of the trends in air pollution over China. We compare five different emissions inventories estimating emissions of carbon dioxide (CO$_2$), carbon monoxide (CO), nitrogen oxides (NO$_x$), sulfur dioxide (SO$_2$), and particulate matter with an aerodynamic diameter of 10 $\mu$m or less (PM$_{10}$) from China. The emissions inventories analyzed in this paper include Regional Emissions inventory in ASia v2.1 (REAS); Multi-resolution Emission Inventory for China (MEIC); Emission Database for Global Atmospheric Research v4.2 (EDGAR); the inventory by Yu Zhao (ZHAO); and the Greenhouse Gas and Air Pollution Interactions and Synergies (GAINS). We focus on the period between 2000 and 2008 during which the Chinese economic activities have more than doubled. In addition to the national totals, we also analyzed emissions from four source sectors (industry, transportation, power, and residential) and within seven regions in China (East, North, Northeast, Central, Southwest, Northwest, and South) and found that large disagreements (sevenfold) exist among the five inventories at disaggregated levels. These discrepancies lead to differences of 67 µg/m$^3$, 15 ppbv, and 470 ppbv for monthly mean PM$_{10}$, O$_3$, and CO, respectively, in modeled regional concentrations in China. We also find that MEIC all the inventory emissions estimates create a VOC-limited environment that and MEIC emissions produce lead to much lower O$_3$ mixing ratio in the East and Central China compared to the...
simulations using REAS and EDGAR estimates, due to its low VOC emissions. Our results illustrate that a better understanding of Chinese emissions at more disaggregated levels is essential for finding effective mitigation measures for reducing national and regional air pollution in China.

1 Introduction

Obtaining accurate emissions estimates for air pollutant species is important in Asia, where five of the worst air quality countries in the world belong are located (Hsu et al., 2014). Emissions of ozone precursors, including nitrogen oxides (NO$_x$ = NO + NO$_2$) and carbon monoxide (CO), affect tropospheric ozone (O$_3$) mixing ratio at local, regional, and inter-continental scales (Fiore et al., 2009; West et al., 2009). In addition to the emissions of primary particulate matter (PM), those of sulfur dioxide (SO$_2$) and NO$_x$ also affect PM concentrations on local and regional scales. Both surface O$_3$ and PM are linked to adverse health impacts (Dockery et al., 1993; Levy et al., 2001; Pope III et al., 2002), and O$_3$ also affects agricultural crop yields (Heck et al., 1983; Krupa and Manning, 1988; Avnery et al., 2011).

One key country in need of accurate emissions estimates is China, the largest emitter and the biggest contributor to the uncertainty in the source and the magnitude of many of the air pollutant species. The difference in global CO, SO$_2$, and NO$_x$ emissions estimates among inventories is 28%, 42%, and 17% in 2000, respectively (Granier et al., 2011). China’s uncertainty is much larger for CO and NO$_x$ and 90% of global CO$_2$ emissions uncertainty stems from China (Andres et al., 2014). Energy consumption has been steadily increasing in China but at the same time, the implementation of emissions control measures, including the flue-gas desulphurization (FGD) in coal-fired power plants, has led to rapid changes in emission factors in recent decades (Xu, 2011; Zhang et al., 2012; Kurokawa et al., 2013). Several emissions inventories have been developed in the past, either specifically for China or for Asia (Streets and Waldhoff, 2000; Streets et al., 2003; Zhao et al., 2008; Klimont et al., 2009; Lu et al., 2010; European Commission, Joint Research Centre (JRC)/Netherlands Environmental Assessment Agency (PBL), 2011; Lei et al., 2011; Lu et al., 2011; Smith et al., 2011; Zhao et al., 2012; Kurokawa et al., 2013; Klimont et al., 2013) but none have assessed or compared emissions from different source sectors at more disaggregated scales than the national level.

The purpose of this study is to analyze the discrepancies among the existing emissions inventories for China’s anthropogenic gaseous and aerosol emissions, including how they affect air quality simulations. We analyze the emissions of carbon dioxide (CO$_2$), carbon monoxide (CO), sulfur dioxide (SO$_2$), nitrogen oxides (NO$_x$), non-methane volatile organic compounds (NMVOCs), and particulate matter with an aerodynamic diameter less than 10 $\mu$m (PM$_{10}$). We first evaluate the differences among inventories at the national level between years 2000 and 2008 for CO$_2$, CO, SO$_2$, NO$_x$, and PM$_{10}$ and produce composite emissions estimates, using Monte


Carlo samplings. Second Next, we focus on four source sectors (industry, transport, power, and residential) in seven regions of China (the East, North, Northeast, Central, Southwest, Northwest, and South) for CO, SO$_2$, NO$_x$, and PM$_{10}$. Next, we analyze emissions estimates in the transport sector in more detail. By disaggregating emissions into these source sectors and regions, we aim to understand where the discrepancies occur and how we can better constrain emissions. We also use a chemical transport model, the Weather Research and Forecasting model coupled with Chemistry (WRF-Chem), to assess how these different emissions discrepancies affect air quality modeling results.

The paper is organized as follows. Section 2 explains the emissions inventories that we have compared. Section 3 analyzes the differences in emissions inventories first at the national level and then in seven regions within China. Section 4 compares transport sector emissions in depth for CO and NO$_x$. Section 5 describes the impact of the emissions inventories on air quality simulations. Section 6 presents a summary of results and suggested future research.

2 Emissions Inventories

In this study, we compare five existing emissions inventories at the national, regional, and source sector levels between years 2000 and 2008 (Table 1). The Regional Emission inventory in Asia version 2.1 (REAS) is a regional emissions inventory for most of the Asian countries including the East, Southeast, South, and Central Asia and the Asian part of Russia (Kurokawa et al., 2013). The Emission Database for Global Atmospheric Research version 4.2 (EDGAR) is a global emissions inventory and includes major air pollutants from combustion and non-combustion sources (European Commission, Joint Research Centre (JRC)/Netherlands Environmental Assessment Agency (PBL), 2011). Multi-resolution Emission Inventory for China (MEIC, http://meicmodel.org/) is an inventory developed at Tsinghua University, Beijing, China, and provides national emissions estimates for 2008 and 2010. A national emissions inventory for the 2002-2008 period was developed at Nanjing University (Zhao et al., 2008) and includes disaggregated information at the source sector and provincial levels for the year 2007. The Greenhouse Gas and Air Pollution Interactions and Synergies (GAINS, http://gains.iiasa.ac.at/models/index.html) model is a framework for analyzing co-benefits of reduction strategies from air pollution and greenhouse gas sources globally and, which provides estimates of emissions are calculated within the model, including province-level emissions from China (Amann et al., 2011). These five emissions inventories were developed using a similar methodology, where emissions were calculated as the product of activity data, such as fuel consumption or industrial production, emission factors of combustion or production technology, and penetration rate and emission reduction efficiency of emission controls (Zhao et al., 2014). Table 2 shows how emissions in each of the inventories are aggregated to the four primary source sectors (industry, transport, power, and residential) that we analyze in this paper. They were grouped in this
way to be able to compare at the four source sector levels among the inventories, as this is how some of the inventories (i.e., MEIC) are structured. Here we explain each of the emissions inventories in more detail.

2.1 REAS

REAS was developed by collaboration between the National Institute for Environmental Studies and Asia Center for Air Pollution Research, Japan (Kurokawa et al., 2013). The inventory comprises emissions data from 30 Asian countries and regions, including China divided into 33 sub-regions (22 provinces, five autonomous regions, four municipalities, and two special administrative regions), between years 2000 and 2008 at a 0.25° longitude x 0.25° latitude horizontal resolution. A previous version of REAS spanned a longer time period in the past and included projections of emissions (Ohara et al., 2007) but v2.1 is based on updated activity data and parameters. The emissions sources provided are power plants, combustible and non-combustible sources in industry, on-road and off-road sources in transportation, and residential and others such as agricultural activities and evaporative sources. Important proxies for gridding include rural, urban, and total populations, as well as road networks.

2.2 EDGAR

EDGAR was developed by the Joint Research Centre of the European Commission, in collaboration with the Netherlands Environmental Assessment Agency (European Commission, Joint Research Centre (JRC)/Netherlands Environmental Assessment Agency (PBL), 2011). This database incorporated experiences of the dataset EDGAR v3.2 FT2000 from Olivier et al. (2001). EDGAR is a gridded emissions inventory of greenhouse gases, air pollutants and aerosols that spans 1970 - 2008 at a 0.1° longitude x 0.1° latitude horizontal resolution. The source sectors provided are energy, industrial processes, product use, agriculture, waste, and other anthropogenic sources. Country emissions are compiled based on the International Energy Agency (IEA) energy statistics and Food and Agriculture Organization (FAO) of the United Nations agriculture statistics. Emission factors are taken from the EMEP/EEA air pollutant emission inventory guidebook (European Environment Agency, 2013) and other scientific literature. Gridding of national total emissions is done using several types of proxy data (population, road, power plants, animals, crop) as described in Janssens-Maenhout et al. (2013).

2.3 MEIC

MEIC is an inventory developed at Tsinghua University, Beijing, China, and provides source sector information for each Chinese province the 31 Chinese sub-regions (all those included in the REAS, except the two special administrative regions: Hong Kong and Macau) for 2008 and 2010 (Li et al., 2013; Zheng et al., 2014; Li et al., 2015; Liu et al., 2015). The MEIC model has fine a flexible
spatial and sectoral resolution and allows for gridding of the emission product into a user-specific grid including 0.25° longitude x 0.25° latitude horizontal resolution, as well as coarser grids. The emissions sources provided are power plants, industry, transportation, residential and agricultural sources. Important proxy data for gridding of emissions includes population, roads, and power plants.

2.4 ZHAO

The inventory made at Nanjing University is a national inventory that estimates source sector emissions from all the 31 Chinese provinces sub-regions, the same as MEIC (Zhao et al., 2013R, 2013; Cui et al., 2015; Xia et al., 2016). The inventory includes the national-level data for 2000-2014 but and we use the available disaggregated emissions estimates for 2007 for comparison. The sectors provided are industry (including cement, iron & steel, other industrial combustion, and other industrial processes), power, transportation (including on-road and off-road), and residential. This inventory does not provide gridded emissions.

2.5 GAINS

The GAINS model was developed at the International Institute for Applied Systems Analysis and estimates global emissions, including those for the 31 provinces in China sub-regions in China, as in MEIC and ZHAO, as well as Hong Kong and Macau, as in REAS (Amann et al., 2008; Klimont et al., 2009). The GAINS model calculates emissions estimates in five-year intervals from 1990 to 2050, with the projection starting in year 2015. It has a large number of source sectors including energy, domestic, industrial combustion and processes, road and non-road transportation, and agriculture, for which activities originate from international and national statistics. It provides output in various formats and spatial resolution, including 0.5° latitude x 0.5° longitude horizontal grid. For this study, we use estimates from energy, domestic, transportation, and industry sectors for the years 2000 and 2005, using the global dataset developed within the European Union project ECLIPSE (version V5a, http://www.iiasa.ac.at/web/home/research/researchPrograms/air/Global_emissions.html) (Klimont et al., 2016). Sectoral proxies used in Representative Concentration Pathways (RCP) and Global Energy Assessment (GEA), as well as population and selected industrial plant locations are used as important proxies for gridding.

3 National and Regional Comparisons

To better understand the discrepancies among anthropogenic emissions estimates of four air pollutant species, we first analyzed differences in national total emissions estimates between years 2000 and 2008. For each of the species, we further compared these estimates in seven different
regions (Fig. 1) for four source sectors separately. In the following sections, we first describe the discrepancies at the national level, and then at the regional level for each species.

3.1 National Total Level Comparisons

Fig. 2 illustrates China’s national total emissions for the four air pollutant species of our interest (CO, SO$_2$, NO$_x$, and PM$_{10}$) as well as CO$_2$ estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS, between 2000 and 2008, along with other published study estimates. We also used one million Monte Carlo samples from all emissions inventories, sector by sector, to create a composite emissions estimate for each species. For the inventories that provided a standard deviation or uncertainty, we used the information and assumed either a normal or log-normal distribution based on the information provided. If such information was not available, we used the relative uncertainty percentage provided by REAS for a sector for each species to estimate standard deviation and assumed normal distribution.

We find the largest discrepancy difference, ranging from 65 - 94 Tg/year (87 - 106%), between REAS and EDGAR emissions estimates for total CO in China with REAS exceeding EDGAR throughout the 2000 - 2008 time period (Fig. 2). The GAINS national total CO estimates lie almost in between those of EDGAR and REAS but the MEIC and ZHAO national emissions estimates are closer to the REAS estimate. Other published CO national emissions estimates are also close to REAS estimates. For example, Streets et al. (2003) estimated 116 Tg/year for the year 2000, and Streets et al. (2006) estimated 151 Tg/year for 2001. Zhao et al. (2012) estimated 173, 179, 179, and 167 Tg/year for the years 2005, 2006, 2007, and 2008, respectively, and Zhang et al. (2009) estimated 167 Tg/year for 2006. These are all well aligned with the REAS estimates. Top-down estimates, optimizing the emissions using both observational data and the simulations from atmospheric chemical transport models, for the early 2000s were also high, ranging between 140 and 230 Tg/year (Street et al., 2006, Tanimoto et al., 2008).

We further find that the major sectors leading to the differences are industry and transport (Fig. 4). Indeed, between REAS and EDGAR, 39% of the difference in national total CO emissions stems from the industry sector in 2000. By 2008, the emissions difference in the industry sector shares contributes 51% of the total emissions difference for CO emissions in China in their estimates.

What is the cause of this large discrepancy difference within the industry sector? Coal combustion plays a large role in CO emissions from this sector in the REAS estimate and 98.6% of the combustible industrial emissions are due to coal in 2008. The comparison of fuel use statistics among REAS, EDGAR, and GAINS for 2000 (Fig. 4) and net emission factors per sector among REAS, EDGAR, GAINS, and MEIC (Fig. 5) are useful in understanding the reason behind the differences. Coal use in industry between REAS and EDGAR shows similar values but there is a large difference in emission factors for industrial CO between REAS (2.2 ton CO/TJ) and EDGAR (1.1 ton CO/TJ). Because emission factors are related to each technology type, penetration of the tech-
ology, uncontrolled emission factor and the emission reduction efficiency of each technology type, these factors all contribute to discrepancies differences. Obtaining estimates for CO is particularly troublesome difficult because of the many technology types that exist for emissions reduction. For the transport sector, estimated emissions by EDGAR are still lower than those of REAS (Fig. 3), even with its higher fuel use and emission factor, most likely because the modeling of superemitters has been omitted in EDGAR. EDGAR underestimates CO emissions, especially in industry and transportation sectors because the modeling of superemitters have been omitted and this seems more important for emerging countries. The discrepancies are apparent in Fig. X.

The smallest CO source sector is power and it has the smallest difference among the inventories. Power emissions only contribute to 1.9, 3.1, 1.1, and 0.8% of the national emissions in REAS, EDGAR, MEIC, and ZHAO, respectively, in 2008 for the former three and in 2007 for ZHAO. GAINS estimates 1.0% of its national emissions comes from power in 2005. REAS estimates a 2.3 Tg (159%) increase in CO emissions from the power sector between 2000 and 2008, while EDGAR only estimates a 0.43 Tg (15%) increase in the same time period. At the national level, the discrepancy difference in CO emissions from the power sector between REAS and EDGAR decreased from 50% to 13% between the same period (2000-2008).

The discrepancy difference for PM$_{10}$ between REAS and EDGAR is also not insignificant and ranges between 2.7-7.8 Tg yr$^{-1}$ (25 and 59%) over time (Fig. B). Similar to CO, REAS estimates the highest and EDGAR estimates the lowest national PM$_{10}$ emissions. As shown in Fig. B, the discrepancies major differences arise mainly from the industry sector, where EDGAR emissions show significantly lower estimates compared to those of REAS and by (Zhang et al., 2009) all the others. Power sector emissions show the opposite trend Opposite is the case for power sector emissions and EDGAR emissions are double those of REAS and others, which is most likely due to the lack of consideration of emissions reduction technologies in EDGAR as mentioned later in more detail the national estimates (MEIC and ZHAO) and GAINS are all closer to the REAS estimate For PM$_{10}$, EDGAR estimates lower fuel use for coal and oil in industry than REAS and higher fuel use for coal and gas in power sector than REAS (Fig. B). The net emission factor for PM$_{10}$ in industry is also lower for EDGAR than REAS and the opposite is the case for power (Fig. B). EDGAR thus estimates lower emissions for industry, while estimating higher emissions than REAS for the power sector (Fig. B). The large discrepancy difference in industrial PM$_{10}$ emissions is may also be due to differences in both emission factors and emissions reduction factors removal efficiency of a certain technology embedded in emission calculations among inventories. For example, Zhang et al. (2009) estimated 18.2 Tg/year in 2006, which is close to the 20.0 Tg/year estimate in REAS for the same year, compared to the 12.7 Tg/year estimate in EDGAR. The REAS estimate is also comparable to the 18.4 Tg/year estimated in ZHAO for 2007. Some estimates for the earlier years are higher than those of REAS. Zhang et al. (2009) estimated 16.1 Tg/year for 2001, larger than the REAS estimate of 14.2 Tg/year for the same year.
The power emissions for NO\textsubscript{x} dominate the national total and the regional totals, for REAS, EDGAR, and Zhang et al. (2009) (Fig. 3). 10.9 Tg yr\textsuperscript{-1} 41% (46%) and 10.2 Tg yr\textsuperscript{-1} 45% (51%) of the national NO\textsubscript{x} emissions are estimated to come from the power sector in REAS and EDGAR, respectively, in 2000 (2008). 9.2 Tg yr\textsuperscript{-1} (44%) are estimated to come from the power sector in 2006 in the INTEX-B inventory by Zhang et al. (2009). Streets et al. (2003) estimated power to be the dominant source sector, sharing contributing 4.4 Tg yr\textsuperscript{-1} (39% of NO\textsubscript{x} emissions) in 2000, followed by 2.8 Tg yr\textsuperscript{-1} each (equal 25% contribution) from industry and transportation. The national emissions inventories, however, do not show increasing trend power sector emissions dominating for NO\textsubscript{x}. For MEIC, industrial emissions are estimated to be slightly higher than those from the power sector. For ZHAO, the two sources are similar in magnitude. 33% (36%) and 35% (35%) of the total emissions equalling 8.6 Tg yr\textsuperscript{-1} (9.4 Tg yr\textsuperscript{-1}) and 8.3 Tg yr\textsuperscript{-1} (7.9 Tg yr\textsuperscript{-1}) are estimated to come from the power (industry) sector in these two national inventories MEIC in 2008 and ZHAO in 2007, respectively. One of the possible reasons for this discrepancy is that there is a systematic difference between the national and IEA statistics in terms of how fuel use is reported in the power or energy sector. While EDGAR and GAINS use the IEA statistics, all others use the Chinese provincial statistics for fuel use. Combined with the difference in assumed activity levels and the emission factors, this difference in fuel use statistics is leading to the discrepancy that is not necessarily consistent in different regions is due to the difference in the net emission factors among emission inventories (Fig. 3). MEIC estimates much higher emission factors for NO\textsubscript{x} emissions from the industry sector than from power, unlike other inventories that estimate the opposite (REAS and GAINS) or fairly close to each other (EDGAR).

The discrepancies differences for the other species are much lower smaller, although it is clear that Lamarque et al. (2010) estimates much lower emissions for both NO\textsubscript{x} and SO\textsubscript{2}, compared to others (Fig. 4). The range of the absolute difference between REAS and EDGAR for CO\textsubscript{2} and SO\textsubscript{2}, and NO\textsubscript{x} are 0.07 – 7%, 2.1 – 20%, and 7.3 – 27% 4.25 - 553 Tg yr\textsuperscript{-1} and 0.75 - 7.9 Gg yr\textsuperscript{-1}, respectively, between 2000 and 2008. MEIC and ZHAO emissions estimates fall between the REAS and EDGAR estimates most of the time, although they are again closer to the REAS estimates, which are higher than those of EDGAR, for most species. GAINS estimates sometimes do not fall between the REAS and EDGAR estimates but the discrepancies differences are still low small. The timing of the SO\textsubscript{2} emissions reduction in 2007 in REAS coincides with what is reported in Zhang et al. (2009). Klimont et al (2009), and Lu et al (2011). Smith et al. (2011) estimated 2000 and 2005 national SO\textsubscript{2} emissions to be 21.4 and 32.7 Tg/year, close to the REAS (GAINS) estimates of 22.2 (24.2) Tg/year and 34.1 (32.4) Tg/year, respectively. The EDGAR SO\textsubscript{2} estimate of 19.8 Tg/year in 2000, however, is closer to the official estimate of 19.95 Tg/year by SEPA (2000) and the estimate by the Streets et al. (2003) of 20.4 Tg/year, compared to the REAS estimate of 22.2 Tg/year.
3.2 Regional Total Level Comparisons

When we compare emissions in the seven regions within China (East, North, Northeast, Central, Southwest, Northwest, and South, as shown in Fig. 1), we find larger differences than at the national level for almost all species (Figs. 6 - 9). We compare in detail the differences among emissions inventories for each species per region and for each source sector below.

3.2.1 Carbon monoxide, CO

Atmospheric CO is mainly a result of incomplete combustion of fossil fuels and biofuels, and exposure to ambient CO is harmful to human health (Aronow and Isbell, 1973; Stern et al., 1988; Allred et al., 1989; Morris et al., 1995). CO emissions are also important precursors to the formation of tropospheric O₃, which also has harmful human health impacts, including increased asthma exacerbations, decreased pulmonary function, and increased mortality (Schwartz et al., 1994; Mudway and Kelly, 2001; Levy et al., 2005). Because of the existence of diverse emissions sources with various emissions control technologies in China, it has been a challenge to estimate CO emissions accurately, using a bottom-up methodology with emission factors and activity levels (Streets et al., 2006). This explains why we see the largest discrepancy difference in CO emissions estimates at the national level as we found compared in Fig. among to all other species.

Fig. 6 shows the national and seven regional CO emissions estimates from each source sector. For CO emissions, industry is the only source sector that shows a steep increase over time in all regions for REAS and EDGAR estimates, especially between 2002 and 2008. GAINS also shows an increase between 2000 and 2005. For the national total emissions, we find a 105% (132%) increase for REAS (EDGAR) estimates in 2008 from 2000 values. Due to the rapid increase in its emissions, by 2008, industry is the largest source sector for CO in the two largest source regions - East and North - regardless of the inventory. REAS CO emissions estimates are consistently higher than those of EDGAR across all regions except for the Northeast for industry emissions, and MEIC, ZHAO, and GAINS CO emissions estimates for this sector generally fall between the estimates of REAS and EDGAR. The two regions where this does not apply are Central and Northwest, and their industrial CO emissions estimates by MEIC, ZHAO, and GAINS are higher than the estimates by the other two emissions inventories. Analysis at the source sector level reveals that the majority of the differences in CO emissions among the inventories stem from the industry sector and that they are, in many regions, increasing over time.

The second largest CO source is the residential sector and the estimates by the national inventories MEIC and ZHAO are always higher in all regions than the regional inventory REAS and the global inventory EDGAR estimates. GAINS estimates the residential sector to be the largest source sector and these emissions share 61 and 52% of the national emissions in 2000 and 2005, respectively. Their estimates are also usually higher than REAS and EDGAR in almost all regions, except in...
the Southwest and the South in 2005, where the REAS and GAINS estimates are close to each other. EDGAR estimates for residential sector emissions are the lowest among the inventories analyzed here, because it does not include provincial but rather uses the national statistics-based IEA estimates for coal use in residential sector, leading to lower activity level (Fig. 3). On the other hand, GAINS emissions for this sector are the highest because it is unique in considering factors which are technology specific, rather than using one factor per fuel for the whole residential sector and fuel. For example, there are significant differences in emissions for different types of stoves and boilers in the residential sector and these technology-specific data are incorporated into the GAINS model.

The third largest CO source and the source sector with the second largest discrepancy difference after industry is transportation, sharing contributing 45.6% (34.4%) of the total difference in 2000 (2008) and 34.4% in 2008. Emissions from North and East regions contribute to these large discrepancies differences. Both REAS and EDGAR emissions inventories show a decreasing trend decrease at the national level, although at the regional scale, the rate change is variable, ranging from -0.59 Tg (-1.5 Tg) -41% (-44%) for EDGAR and -20% (13%) to -1.8 Tg (1.4 Tg) for REAS in 2008 compared to 2000 between 2000 and 2008 in the North (East). This discrepancy difference might be due to a couple of reasons. First, emission factors and reduction measures assumed can be different. For example, EDGAR may be estimating much larger emissions reduction in newer vehicles with more stringent emission standards. Second, the number of vehicles assumed in different vehicle types can be is different among the inventories (Fig. 10), even if the total number may be similar. For REAS, the number of vehicles of each type (passenger cars, buses, light and heavy duty trucks, and motorcycles) in 2000 was taken from Borken et al. (2008) and extrapolated to 2008, using trends from National Bureau of Statistics (2001-2009) (Kurokawa et al. 2013). Emission factors due to control strategies and policies in REAS stem from estimates in Borken et al. (2008), Wu et al. (2011), as explained in Saikawa et al. (2011). For EDGAR, the fleet distribution is based on the international statistics from the International Road Federation (IRF, 1990, 2005, 2007) which were analyzed in the framework of the EU ’Quantify’ project (Borken et al. 2008). Zhang et al. (2009) estimated an 11% decrease in CO from the transportation sector between 2001 and 2006 due to emissions control technologies, despite the doubling of the number of vehicles in the same period. We will analyze the transportation emissions in more detail in Section 3.3 as we have some more disaggregated data for this sector available for comparison.

At the national level, CO emissions are ranked first by industrial, next by residential, then by transportation, and power highest in the industrial sector, followed by the residential, transport, and power sectors. At the regional level, however, this the ranking of source sectors does not always hold and also changes over time. For Northwest, emissions from the residential sector are estimated to be the largest in all years larger than those from industry in all inventories. In Southwest, REAS estimates slightly higher industrial emissions (6.6 Tg yr\(^{-1}\) in 2000 and 12.4 Tg yr\(^{-1}\) in 2008) than
residential emissions (6.3 Tg yr\(^{-1}\) in 2000 and 9.9 Tg yr\(^{-1}\) in 2008) but EDGAR estimates higher transportation emissions (2.5 Tg yr\(^{-1}\)) than industrial (2.0 Tg yr\(^{-1}\)) in 2000. Similarly, in the South, REAS estimates industry to be the largest source sector (6.4 Tg yr\(^{-1}\)) followed by residential (5.3 Tg yr\(^{-1}\)) and transportation (4.5 Tg yr\(^{-1}\)) in 2008, whereas EDGAR estimates residential to be the largest (3.7 Tg yr\(^{-1}\)), followed by industry as in a close second (3.4 Tg yr\(^{-1}\)) and transportation (0.73 Tg yr\(^{-1}\)) with much lower emissions than the other two in the recent years same year. This clearly illustrates the importance of constraining emissions at the disaggregated levels.

The East, encompassing the Pearl-River-Delta and the industrial coast, is the largest source region of CO, and it shares In 2008, 32, 27, and 26% of the national total CO emissions from REAS, EDGAR, and MEIC estimates, respectively, in 2008, were emitted from this region. Similarly, ZHAO (GAINS) estimates 30% (29%) of the national total CO emissions is from the East in 2007 (2005). CO emissions from the industry sector in the East, in particular, show a high level of discrepancy large differences, and the absolute difference more than doubles from 2000 to 2008. In 2008, there is a 22.4 Tg yr\(^{-1}\) difference in CO emissions discrepancy within in the industry sector in 2008 between REAS and EDGAR, which constitutes a 64% of the difference between the two emissions estimates within the East in that year. This discrepancy difference makes up 25% of the difference between the two national total CO emissions estimates. The difference between the REAS and EDGAR emissions estimates for the transportation sector for this region is also increasing and is 10.1 Tg yr\(^{-1}\) in 2008, equivalent to 29% of the regional total CO difference and 11% of the national CO difference. One thing to note about this region is that EDGAR CO estimates for the transportation sector are decreasing over time, whereas those of REAS indicate the opposite.

The North is the second largest source region of CO, and it shares contributes 21, 14, and 21% of the national total CO emissions for REAS, EDGAR, and MEIC estimates, respectively, in 2008. ZHAO (GAINS) estimates 18.5% (18.1%) of the national total CO emissions come from this region in 2007 (2005). Combined with the East emissions, the two regions share contribute 53, 42, 47, 48, and 47% of the emissions in REAS, EDGAR, MEIC, ZHAO, and GAINS, respectively, in 2008 for the former three, 2007 for ZHAO, and 2005 for GAINS. The pattern shown for East and North, the more developed regions in China, is similar, and the only difference is that EDGAR estimates larger residential emissions compared to transport emissions in the East, whereas the opposite is the case for the North in the early 2000s.

### Sulfur dioxide, SO\(_2\)

SO\(_2\) leads to acid rain through sulfuric acid deposition, destroying buildings by corroding metals and deteriorating paint and stone. Furthermore, it harms aquatic and terrestrial ecosystems. SO\(_2\) is also a precursor of sulfate aerosols that scatter radiation, leading to direct cooling of the atmosphere. Sulfate aerosols also act as condensation nuclei, making clouds more reflective and prolonging the
lifetime of clouds, enhancing the cooling impact (Haywood and Boucher, 2000; Ramanathan et al., 2001).

Fig. 7 shows the national and seven regional SO$_2$ emissions estimates for each source sector. For SO$_2$ emissions, the power sector is the largest source sector in most years for both REAS and EDGAR, and 38 - 54% (52 - 61%) of national total SO$_2$ emissions are from the power sector in REAS (EDGAR) between 2000 and 2008. Contrary to CO emissions, we find a large divergence between REAS and EDGAR power sector emissions estimates during 2000 - 2008 across all regions. While EDGAR SO$_2$ power emissions estimates continue to increase over time, those of REAS peak in that time range, although the specific year is not uniform across the regions. Up to the peak in the REAS estimates, REAS and EDGAR follow similar trajectories. However, REAS SO$_2$ emissions in The Central and the Northwest start to deviate decrease in 2004, in 2005 in the South, East, and North in 2005, and in 2006 in the Northeast and the Southwest in 2006.

The large discrepancy difference in SO$_2$ emissions from the power sector between REAS and EDGAR is due to the difference in the assumed timing of the installation of FGD in coal-fired power plants. Newly designed policy incentives and an increase in policy inspection have led to an increase in the installation of FGD in China and the percentage of plants with FGD increased from 10% to 71% between 2006 and 2009 (Li, 2011). The number of power plants is listed in Table 3. While EDGAR assumed a delayed penetration of FGD (1%), electrostatic precipitators (6%) and flue-gas recirculation (4%) leaving 90% of power plants still fully-uncontrolled in 2008, REAS estimated a more optimistic installation scenario, especially for large power plants and referred to Lu et al. (2011) in deciding implementation rates of FGD to power plants in China. For example in 2007, Lu et al. (2011) used the range of 51.4 - 95%, with the mean of 73.2%, based on the Chinese Ministry of Environmental Protection (MEP) official data (2009) reporting of SO$_2$ removal efficiency of FGD and applying the triangular distribution with the ideal removal efficiency of 95% (Zhao et al., 2011). This explains why REAS emissions estimates from the power sector are closer to the national emissions estimates by MEIC, and those by Lu et al. (2011), as seen in Figs. 8 and 7. The largest emissions decrease from the power sector are seen in the East and North regions, where there were 250 and 206 power plants, respectively, reinforcing that this discrepancy difference is due to the FGD implementation assumption in power plants.

The second largest source sector for China’s SO$_2$ emissions is industry. Nationally, it shares contributes 13 (53%), 17 (33%), 17 (53%), 14 (44%), and 9.3 (27%) Tg yr$^{-1}$ of total SO$_2$ emissions in REAS, EDGAR, and MEIC for 2008, ZHAO for 2007, and GAINS for 2005, respectively. In some regions, such as the Northeast, there is very little discrepancy difference among inventories, for example, in the Northeast. On the other hand, we see a much larger difference in the Southwest. While EDGAR estimates industry to be the second largest source sector in this region, constituting 31 - 37% of regional emissions, all other emissions inventories estimate industry to be the largest source sector in the region, constituting 46 - 60% of the regional total. Similar to its estimates for
CO emissions, REAS tends to estimate higher emissions from the industry sector in most of the regions. In all regions other than the South, industrial SO$_2$ emissions estimates by MEIC, ZHAO, and GAINS lie between REAS and EDGAR estimates.

SO$_2$ emissions discrepancies in the two other sectors remain relatively small and constant across all regions, with the residential sector emissions in the Southwest as the only exception. The percentage of residential sector emissions difference in the Southwest between EDGAR and REAS estimates has decreased from 113% 354 Gg yr$^{-1}$ in 2000 to 62% 215 Gg yr$^{-1}$ in 2008.

3.2.3 Nitrogen oxides, NO$_x$

NO$_x$ plays an important role in the formation of tropospheric O$_3$ and nitrate aerosols. The NO$_x$ emissions trend in Asia, and especially in China, has been an important topic, due to the rapid changes that have been observed in the past two decades ([Richter et al. 2005; Gu et al. 2014]). Fig. 8 shows the national and seven regional NO$_x$ emissions estimated for each source sector. The discrepancy difference in this sector is the largest in the East and the Northeast regions, both with 470 Gg yr$^{-1}$ in 2008. The fact that NO$_x$ emissions estimates from various inventories have similar trends and do not show discrepancies as in SO$_2$ further confirms that the discrepancy in SO$_2$ emissions from the power sector is due to FGD implementation and not to activity levels.

The large discrepancies among the emissions inventories stem from the transportation sector in the East, North, South, and Northwest, and Southwest. For the transportation sector, the East has an increasing discrepancy difference over time, changing from 41% 0.40 Tg in 2000 to 61% 1.3 Tg in 2008. While transportation shares contributes 27 - 30% of the regional total emissions for REAS in the East, it only shares contributes 15 - 19% for EDGAR. MEIC estimates the transportation sector in the East to share contribute 25% of the regional total NO$_x$ emissions. In the North, South, and Northwest, and Southwest, the discrepancy from this sector difference in the transport sector emissions among the inventories can also be as high as 450, 355, and 326 Gg yr$^{-1}$, respectively. The key reasons why the differences are large and they are growing are two-folds. First, as we explain later in Section 4, this is because of the differences in the allocation of fuel (gasoline and diesel) and to the differences in vehicle categories, as we explain later in Section 4 play a role. Second, it is because the pace of the implementation of measures assumed among different inventories is different.

Little to no emissions control technologies for NO$_x$ has been developed and promoted in China for the power and industrial combustion sectors and this is the main reason why we see a large upward trend increase for NO$_x$ emissions. China only used low-NO$_x$ combustion technology and started to install selective reduction methods after 2005 ([Zhao et al. 2013a]). The only other NO$_x$ mitigation strategy for China was emissions standards for reducing tail pipe emissions from vehicles ([Zhao et al. 2013a]). For example, there is no national NO$_x$ emissions standard for coal-fired industrial boilers, as opposed to the vehicle emission standards that have been tightened over the years.
3.2.4 Coarse particulate matter, PM$_{10}$

China’s PM$_{10}$ emissions have been increasing rapidly and they contribute approximately 65% (38%) 21.6 (15.2) Tg yr$^{-1}$ of the 38.3 (39.3) Tg yr$^{-1}$ total PM$_{10}$ emissions from 22 Asian countries, including Afghanistan, Bangladesh, Bhutan, Nepal, Sri Lanka, India, Maldives, Pakistan, South Korea, North Korea, China, Japan, Singapore, Taiwan, Laos, Cambodia, Brunei, Myanmar, Philippines, Thailand, Vietnam, and Indonesia, in the REAS (EDGAR) estimate. These differences between REAS and EDGAR estimates indicate the large differences in China, as well as in other parts of Asia. Here, we only discuss primary emissions of PM$_{10}$, emitted directly from anthropogenic sources.

Fig. 9 shows the national and seven regional PM$_{10}$ emissions estimates for each source sector. The largest source sector, as well as the largest emissions discrepancy difference, stems from the industry sector. Industrial emissions contribute 64, 19, and 78% of the total PM$_{10}$ emissions in REAS, EDGAR, and MEIC for 2008, respectively, and 65% (50%) for ZHAO (GAINS) for 2007 (2005). Although the industrial emissions share as illustrated in the low industrial contribution in 2008 in EDGAR is lower than that of the others, the EDGAR industry share has its industrial emissions gone up by 6 percentage points increased by 1.3 Tg from 2000 to 2008, similar to while those of REAS with 8 percentage points increase increased by 5.8 Tg in the same period. The reason for this large increase in industrial PM$_{10}$ emissions is due to the fast growth of industry and limited stringency of air quality legislation and its poor enforcement (Zhao et al., 2013a). In addition, uncertainty accounting for fugitive emissions due to leaks or other unintentional releases adds to the discrepancy difference among the inventories. For industrial PM$_{10}$ emissions, REAS estimates are always consistently higher than those of EDGAR in all regions, and the difference between the two inventories is four to five-fold, constituting 61 - 74% of the total differences.

We see relatively little change in differences among the inventories between 2000 and 2008 for transportation and residential sectors. It is also important to point out that the spatial distribution of emissions in some of the inventories, especially the global ones, are often more static than the national ones due to the limited local information, although this static nature over time of the global inventories is not only for PM$_{10}$ but also applies to other species as well. There are, however, some interesting sector-dependent differences. First, GAINS estimates higher residential emissions than REAS and EDGAR in all regions in both 2000 and 2005 except in the South in 2005. Second, REAS estimates are not always higher than those of EDGAR for the residential sector emissions. In the Northeast, REAS PM$_{10}$ emissions estimates are higher than those of EDGAR. For the Southwest and the North, REAS emissions estimates are higher than EDGAR estimates only for the period 2002 - 2005. What is also striking is the very small magnitude of residential sector PM$_{10}$ emissions estimated in MEIC, compared to other inventories.
4 Road Transportation Sector Comparison

Rapid growth in the number of vehicles has created a significant air quality challenge in China. Many have researched the importance of on-road transport emissions on Beijing’s (Hao et al., 2001; Westerdahl et al., 2009) and China’s air quality (Fu et al., 2001; Walsh, 2007; Saikawa et al., 2011). We found significant discrepancies differences in CO, NO\textsubscript{x}, PM\textsubscript{10}, and SO\textsubscript{2} emissions in the transportation sector and here we analyzed the differences for CO and NO\textsubscript{x} these emissions in more depth because we were able to by focusing on these to both on-road and off-road transport emissions. Here, we first explain the discrepancies we find for each of the species, compare the contribution of different vehicle categories to the total vehicles in REAS, EDGAR, and GAINS. Then, we compare on-road and off-road emissions estimates of CO, NO\textsubscript{x}, SO\textsubscript{2}, and PM\textsubscript{10} at the national level, as well as for each region.

Comparing the contribution of various gasoline (Fig. 10a) vehicles among the three inventories, EDGAR is very different from the other two. The similar comparison for diesel vehicles (Fig. 10b) reveals even a larger difference. As stated earlier for the industrial sector, it is likely that emission factors and/or the technology levels estimated within each of the vehicle types are causing discrepancies the differences. EDGAR emission factors specifically for on-road vehicles is not available but comparing the net transport-sector emission factors between EDGAR and GAINS (Fig. 5), GAINS has 5.6 times higher value per unit of fuel than EDGAR. The lack of modeling superemitters in EDGAR is also contributing significantly to the discrepancies differences. It is also possible that something more fundamental, such as the definition of vehicle types, is possibly causing the differences. It is also important to keep in mind that something more fundamental, such as the definition of vehicle types, is possibly causing the discrepancies.

In the following section, we compare national on-road and off-road transport emissions first among REAS, EDGAR, ZHAO, and GAINS, and then in the seven regions within China (East, North, Northeast, Central, Southwest, Northwest, and South, as shown in Fig. 1), for REAS, EDGAR, and ZHAO. We compare in detail the differences among emissions inventories for each species per region and for each source sector below.

4.1 Carbon monoxide, CO

Fig. 11 shows the national and seven regional CO transport emissions estimated in REAS, EDGAR, ZHAO, and GAINS (national estimate only), separated into on-road and off-road emissions. The figure clearly shows clearly that the discrepancy difference in this sector stems from on-road emissions. 99% of the difference between REAS and EDGAR CO transport emissions are from on-road at the national level, and in the East, we see up to a difference of 99.4% at the regional level. Indeed, at the national and all regional levels, there is more than an order of magnitude of difference in emissions between REAS and EDGAR on-road emissions. ZHAO on-road emis-
4.2 Nitrogen Oxides, NO\textsubscript{x}

Fig. 12 shows the national and seven regional NO\textsubscript{x} transportation emissions estimated in REAS, EDGAR, and ZHAO, separated into on-road and off-road emissions. Contrary to the CO emissions, there are many regional differences in these emissions estimates. At the national level, REAS (ZHAO) estimates 42-56\% (49\%) higher for on-road emissions compared to EDGAR. Off-road emissions are much more constrained among the three emissions inventories and REAS and EDGAR give similar estimates between 2005 and 2007.

The East is estimated to contribute 28-38, 6.3-6.8, and 37\% of the total transportation emissions in REAS, EDGAR, and ZHAO, respectively. REAS (ZHAO) emissions estimates are 5.6-7.4 (6.2) times larger than EDGAR on-road emissions, and 2.6-9.5 (6.7) times larger than off-road emissions. For NO\textsubscript{x} emissions, although on-road emissions are still larger in most of the regions, off-road emissions are also important and are mostly increasing in both REAS and EDGAR. For the East, REAS estimates an increase of 258\% from 307 Gg yr\textsuperscript{-1} in 2000 to 1100 Gg yr\textsuperscript{-1} in 2008 in off-road emissions between 2000 and 2008. For the Northwest, EDGAR estimates larger emissions from off-road compared to on-road for NO\textsubscript{x}, which we do not see in either REAS or ZHAO. REAS estimates a higher growth rate for off-road emissions and their emissions estimates increase by 217\% from 28.4 Gg yr\textsuperscript{-1} in 2000 to 75.1 Gg yr\textsuperscript{-1} in 2008, while EDGAR off-road emissions estimates only increase by 16\% from 98.5 Gg yr\textsuperscript{-1} to 110 Gg yr\textsuperscript{-1} over the same time period. The large emissions differences in the region are most likely due to much greater railway emissions by coal and diesel locomotives assumed in the EDGAR inventory, compared to REAS.

4.3 Coarse Particulate Matter PM\textsubscript{10} and Sulfur dioxide SO\textsubscript{2}

Fig. 13 shows the national PM\textsubscript{10} and SO\textsubscript{2} on-road and off-road emissions estimated in REAS, EDGAR, and GAINS. PM\textsubscript{10} shows a good agreement for on-road emissions between REAS and GAINS, although EDGAR on-road is much lower. The low emissions estimates for EDGAR for PM\textsubscript{10} is most likely due to the lack of superemitters in EDGAR, since those are the primary emitters. On-road emissions for SO\textsubscript{2} also shows a good agreement, especially between EDGAR and GAINS, although REAS values show an increase in the late 2000s that we do not find in the other two inventories. SO\textsubscript{2} is calculated differently than for the other species in REAS, based on gasoline/diesel consumption instead of vehicle category. This might also be the reason for the difference among the inventories.

Off-road emissions are in especially good agreement for PM\textsubscript{10} among the three inventories. However, they diverge quite significantly for SO\textsubscript{2} emissions. GAINS, in particular, has low emissions estimates for off-road SO\textsubscript{2} emissions, although it estimates high emissions for CO and PM\textsubscript{10}. Based
on Fig. 5 it is most likely due to the high emission factors GAINS have for these off-road vehicles in the transport sector.

5 Impacts on air quality

5.1 Model description

To assess how these differences in emissions inputs affect air quality simulation results, we used the Weather Research and Forecasting model coupled with Chemistry (WRF-Chem) version 3.5 (Grell et al., 2005). The model domain covers much of the Asian region, with a horizontal resolution of 20 × 20 km and with 31 vertical levels and China at its center (Fig. 15). The initial and lateral chemical boundary conditions are taken from a present-day simulation of the NOAA Geophysical Fluid Dynamics Laboratory (GFDL) global chemistry-climate model AM3 (Naik et al., 2013), driven by the global gridded emissions from the inventory of Lamarque et al. (2010). The meteorological data are obtained from the National Center for Environmental Prediction (NCEP) Global Forecast System final gridded analysis datasets. We used Carbon-Bond Mechanism version Z (CBMZ) (Zaveri and Peters, 1999) for gas-phase chemistry and the Model for Simulating Aerosol Interactions and Chemistry (MOSAIC) (Zaveri et al., 2008) for aerosol chemistry. The rest of the model setup (aerosol dry deposition, wet deposition, photolysis, radiation, and microphysics) is the same as applied in our previous study (Zhong et al., 2015).

We chose the three emissions inventories that provided gridded emissions and are targeted at different scales: REAS, EDGAR at global, REAS at regional, and MEIC at national. In addition, EDGAR estimates the lowest emissions for most species, whereas REAS estimates the highest and thus provides a range of air quality simulations as a result of varying emissions. For anthropogenic sources of gaseous pollutants and PM, we then performed model simulations for January and July for 2008, using each of these inventories. Because MEIC only covers China, we applied REAS emissions outside of China for the simulation with MEIC. For biomass burning emissions, we used the Fire INventory from NCAR (FINN) (Wiedinmyer et al., 2011) and for biogenic emissions, we used the Model of Emissions of Gases and Aerosols from Nature (MEGAN) interactively within WRF-Chem (Guenther et al., 2012). For aircraft emissions, we used emissions developed for the Hemispheric Transport of Air Pollution (HTAP) for the year 2008 (Janssens-Maenhout et al., 2015). In order to focus on differences in air quality due to differing anthropogenic emissions estimates of gaseous pollutants and PM, we did not include dust simulation in this study. Dust emissions are not included in our simulations but however, sea salt is calculated online (Gong, 2003). Before the beginning of each monthly simulation, the model was spun-up for ten days to ventilate the regional domain. The model simulation including dust has been validated with existing measurements for the year 2007 in (Zhong et al., 2015) and here we focus on differences in air quality simulation due to differing gridded anthropogenic emissions inputs.
5.2 Simulated results and discussion

Fig. 14a illustrates the spatial distribution of January emissions for CO, NO$_x$, SO$_2$, PM$_{10}$, and NMVOC that we used as inputs for the WRF-Chem simulations. As mentioned earlier, CO and PM$_{10}$ show high variations and the emissions are especially concentrated in the eastern part of China. Although the difference in national SO$_2$ emissions was not as large as those of the other two species, Fig. 14a clearly illustrates that REAS estimates much larger emissions compared to the other two inventories.

Fig. 15a compares the simulated monthly mean PM$_{10}$ concentrations, as well as that of CO, NO$_2$, SO$_2$, and O$_3$ mixing ratios in January 2008, using the three inventory estimates as emissions inputs. These differences in simulated concentrations or mixing ratios of pollutants are solely due to the emissions used as model inputs. Overall, the simulated monthly means show similar spatial distributions. All three simulations show high levels of CO, NO$_2$, SO$_2$, and PM$_{10}$ in the Beijing-Tianjin-Hebei area in the North, Shanxi province in the North, and Sichuan basin in the Southwest. In contrast, the mixing ratios of O$_3$ are relatively low over the same regions. Despite the similar spatial distributions, magnitudes concentrations of the simulated monthly means differ substantially.

For CO, both simulations using REAS and MEIC result in higher mixing ratios than when using EDGAR, showing differences of. We quantified the regional monthly mean of each simulation by averaging all grid cells in each region, as illustrated in Table 4. The REAS and MEIC regional monthly means are 65 - 122% 270 - 470 ppbv (169 - 194 ppbv) higher in the polluted area in the Central (81 - 89%) in (the East) region, than the EDGAR simulation. A 470 ppbv difference was found in Central China between simulations using EDGAR and MEIC. For NO$_2$, the largest differences in regional monthly mean occur between simulations using EDGAR and MEIC emissions, mainly in the Central (416% 8.1 ppbv), followed by the Northeast East (96% 7.2 ppbv) and the East Northeast (91% 3.3 ppbv). These regions are where the differences in emissions are the largest as well. For SO$_2$, both simulations using REAS and MEIC show differences in monthly mean less than 30% in most regions compared to those with EDGAR emissions, except in the Southwest, where REAS and MEIC estimates are 43 and 50% 1.5 and 1.7 ppbv higher, respectively, than EDGAR estimates.

For PM$_{10}$, EDGAR simulation is 20 - 60 $\mu$g m$^{-3}$ lower than the other two in most regions. For example, MEIC simulation estimates 15 $\mu$g m$^{-3}$ (103%) higher monthly mean in the Northeast and 20 $\mu$g m$^{-3}$ (85%) higher in the Southwest than EDGAR. REAS simulation estimates more than 55% higher monthly mean PM$_{10}$ concentrations than EDGAR in most regions, with the highest difference (76%) occurring in the Northeast. The largest absolute difference of 67 $\mu$g m$^{-3}$ in a regional monthly mean between MEIC and EDGAR simulations is found in the Central region. Based on the observations from nine stations in Wuhan within the Central region, the monthly mean PM$_{10}$ concentrations in January were 130 $\mu$g m$^{-3}$ (Feng et al., 2011) and this is closer to the simulated values using the MEIC (REAS) emissions inventory of 47.4 (50.6) $\mu$g m$^{-3}$, compared to
the value using the EDGAR emissions inventory of 32.3 $\mu g\ m^{-3}$, although the model simulations are largely underestimated.

For $O_3$, simulations using REAS and EDGAR inputs show only a slight difference in monthly mean of 1.5 ppbv in January. However, $O_3$ mixing ratios using MEIC emissions are much lower than those using EDGAR emissions in the Central (31%) and the East (25%). MEIC’s low anthropogenic VOC emissions in combination with high NO$_x$ emissions in these regions (see Fig. 16a) bring much higher NO$_x$ titration and produce a VOC-limited environment. It is well-illustrated in Figure 16b. For these two regions, despite the REAS and MEIC having similar NO$_x$ emissions, their VOC emissions differ by more than 10 times. EDGAR emissions are the lowest for NO$_x$ for both the Central and the East but their estimates are the largest for VOCs in the Central and the East among the three inventories. In both cases, simulations using EDGAR inventory lead to the largest $O_3$ mixing ratios, due to the limited titration of NO$_x$ during the night time. The NO$_x$ mixing ratio in these two regions estimated in EDGAR is much lower compared to that in REAS and MEIC, as seen in Fig. 15a. This result illustrates the importance of VOC emissions estimates, in addition to NO$_x$ and other species that we have analyzed in this paper. Constraining these NO$_x$ and VOC emissions in the two East and Central regions will be essential in understanding the way to mitigate $O_3$ pollution for the future.

We also analyzed the differences of three simulations in July 2008 (Fig. 15b). We find a difference of more than 50% for CO, NO$_2$, SO$_2$, and PM$_{10}$ in one or more regions, while a difference is less than 20% for $O_3$ in every region. The Central and the East again showed the largest differences, as found in January. There was a 34 $\mu g\ m^{-3}$ difference in PM$_{10}$ in Central China between REAS and EDGAR and a 129 ppbv difference in the East for CO between REAS and MEIC. Again, Wuhan mean for July of 70 $\mu g\ m^{-3}$ of PM$_{10}$ was better captured by MEIC (REAS) of 52.0 (53.5) $\mu g\ m^{-3}$, compared to that by EDGAR of 36.0 $\mu g\ m^{-3}$. The difference we find for $O_3$ in East, North, and Central are also important, due to the high mixing ratio estimated in REAS is close to the 8-hr WHO guideline of 100 $\mu g\ m^{-3}$. From Fig. 15b, it is clear that the difference of $O_3$ mixing ratio in these three regions is due almost solely to the VOC emissions between REAS and MEIC. More detailed comparisons are illustrated in Table 4. These differences in simulated concentrations or mixing ratios of pollutants are solely due to the emissions used as model inputs. Not surprisingly, the results demonstrate that the choice of emissions inventories has a large influence on air quality simulation results and reinforce the need for better constraints on emissions inputs.

6 Conclusions

In this study, we compared five emissions inventories of anthropogenic CO$_2$ and air pollutant emissions in China at national and regional levels from four source sectors. The REAS and EDGAR inventories have been developed and maintained for years and have been extensively used for air qual-
ity modeling over the Asian continent, while the two national emissions inventories (MEIC and ZHAO) were recently developed, and not many air quality modeling studies have been published using the data from these inventories at this time. GAINS has its roots in the RAINS-Asia model dating back to early 90’s project covering primarily SO$_2$ and later on developed to include more pollutants. The GAINS dataset used here originates from a global project and has been used in several air quality and climate modeling exercises. This analysis reveals large discrepancies in emissions estimates among the existing inventories. Furthermore, analysis of regional and sector specific emissions, as opposed to total national emissions, reveals discrepancies in emissions from certain sectors that would not have been noticed by only analyzing the national total emissions.

We find that there is an important need to better constrain emissions at the source sector and regional levels. Transparency in what inputs are used to create different emissions inventories becomes critical for a more thorough comparison. CO emissions differ the most, and those from the transport sector, especially the on-road transport emissions, need to be better constrained. Industrial emissions also tend to have a large discrepancy among inventories and SO$_2$ emissions from the power sector also need to be assessed, especially for recent years. The East and the North are the two largest emitting regions and more efforts are needed to understand emissions from these areas.

Emissions inputs have a large impact on air quality simulation results in China nationally, and more prominently within the regions. Different emissions inputs lead to 67 $\mu g \ m^{-3}$ (34 $\mu g \ m^{-3}$) monthly mean difference in PM$_{10}$ concentrations in Central China in January (July). Similarly, we found 470 ppbv difference in January in Central and 129 ppbv difference in July in the East for CO. We also found that MEIC all the three inventory emissions estimates create a VOC-limited environment in the Central and the East that produces much lower O$_3$ mixing ratio estimates, compared to the simulations using REAS and EDGAR estimates in January. The discrepancy in emissions inputs leads to 15 ppbv difference in O$_3$ in Central China in January. In July, we find 8.5 ppbv difference in North, where REAS simulations lead to a monthly-mean of 63 ppbv O$_3$. Our results illustrate that a better understanding of Chinese emissions at more disaggregated levels is essential for finding effective mitigation measures for reducing national and regional air pollution in China.

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high-performance computing support from Yellowstone (ark:/85065/d7wd3xhc) provided by NCAR’s Computational and Information Systems Laboratory, sponsored by the National Science Foundation.


Klimont, Z., Kupiainen, K., Heyes, C., Purohit, P., Cofala, J., Rafaj, P., Borken-Kleefeld, J., and Schöpp, W.: Global anthropogenic emissions of particulate matter including black carbon, Atmospheric Chemistry and Physics Discussions, 2016, 1–72, doi:[10.5194/acp-2016-880](http://www.atmos-chem-phys-discuss.net/acp-2016-880/2016), 2016.


Figure 1. Seven regions in China used for analysis in this paper
Figure 2. National total emissions estimates for CO$_2$, CO, SO$_2$, NO$_x$, and PM$_{10}$ estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS between 2000 and 2008, along with other existing emissions inventory estimates.
Figure 3. National emissions estimates for CO$_2$, CO, SO$_2$, NO$_x$, and PM$_{10}$ by source sector estimated by REAS, EDGAR, MEIC, ZHAO, GAINS, and ZHANG between 2000 and 2008.
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Figure 5. Net emission factors for CO, SO$_2$, NO$_x$, and PM$_{10}$ used among REAS and EDGAR for 2008, MEIC for 2010, and GAINS for 2005, for the four source sectors.
Figure 6. National and regional total emissions for CO for four different source sectors (industry, transportation, power, and residential) estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS between 2000 and 2008.
Figure 7. National and regional total emissions for SO₂ for four different source sectors (industry, transportation, power, and residential) estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS between 2000 and 2008.
Figure 8. National and regional total emissions for NO\textsubscript{x} for four different source sectors (industry, transportation, power, and residential) estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS between 2000 and 2008.
Figure 9. National and regional total emissions for PM$_{10}$ for four different source sectors (industry, transportation, power, and residential) estimated by REAS, EDGAR, MEIC, ZHAO, and GAINS between 2000 and 2008.
Figure 10a. Contribution of each of the vehicle categories to the number of gasoline vehicles

Figure 10b. Contribution of each of the vehicle categories to the number of diesel vehicles
Figure 11. National and regional on-road and off-road transport sector emissions of CO estimated by REAS, EDGAR, ZHAO, and GAINS between 2000 and 2008.
Figure 12. National and regional on-road and off-road transport sector emissions of NO$_x$ estimated by REAS, EDGAR, ZHAO, and GAINS between 2000 and 2008.
Figure 13. National and regional on-road and off-road transport sector emissions of CO estimated by REAS, EDGAR, ZHAO, and GAINS between 2000 and 2008.
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Figure 14b. Emissions of five pollutants (PM$_{10}$, CO, NMVOC, NO$_x$, and SO$_2$) in kg km$^{-2}$ month$^{-1}$ in 2008 July of the three emissions inventories.
Figure 15a. Mixing ratios and concentrations of five pollutants in January using three emissions inventories.
Figure 15b. Mixing ratios and concentrations of five pollutants in July using three emissions inventories.
Figure 16a. Emissions of NO$_x$ and VOCs as well as O$_3$ mixing ratio in each region in January using three emissions inventories.

Figure 16b. Emissions of NO$_x$ and VOCs as well as O$_3$ mixing ratio in each region in July using three emissions inventories.
Table 1. Description of emissions inventories used for this study

<table>
<thead>
<tr>
<th>Source Sector</th>
<th>Species</th>
<th>Horizontal Resolution</th>
<th>Coverage</th>
<th>Reference</th>
</tr>
</thead>
<tbody>
<tr>
<td>REAS (2000-2008)</td>
<td>CO₂, SO₂, CO, PM₁₀, PM₂·₅, BC, OC, NOₓ, NH₃, NMVOC, CH₄, N₂O</td>
<td>0.25° x 0.25°</td>
<td>East, Southeast, South &amp; Central Asia, Asian part of Russia</td>
<td>Kurokawa et al., 2013</td>
</tr>
<tr>
<td>EDGAR (1970-2008)</td>
<td>CO₂, SO₂, CO, PM₁₀, NOₓ, NH₃, NMVOC, CH₄, N₂O, HPCs, SF₆, NF₃</td>
<td>0.1° x 0.1°</td>
<td>Global</td>
<td>EC-JRC/PBL, 2011</td>
</tr>
<tr>
<td>MEIC (2008, 2010)</td>
<td>CO₂, SO₂, CO, PM₁₀, NOₓ, NMVOC</td>
<td>0.1° x 0.1°</td>
<td>China</td>
<td><a href="http://www.meicmodel.org">www.meicmodel.org</a></td>
</tr>
<tr>
<td>ZHAO (2000-2014)</td>
<td>CO₂, SO₂, CO, TSP, PM₁₀, PM₂·₅, BC, OC, NOₓ, Hg</td>
<td>N/A</td>
<td>China</td>
<td>Zhao et al., 2013b, Zhao et al., 2015, Cui et al., 2015, Xia et al., 2016</td>
</tr>
<tr>
<td>GAINS (1990-2030)</td>
<td>CO₂, SO₂, CO, TSP, PM₁₀, PM₂·₅, PM₁, BC, OC, NOₓ, NH₃, VOC, CH₄, N₂O, F-gases</td>
<td>0.5° x 0.5°</td>
<td>Global</td>
<td>Amann et al., 2011, Klimont et al., in review, Klimont et al., in preparation</td>
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Table 2. Source categorizations

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<thead>
<tr>
<th>Industry</th>
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<th>REAS</th>
<th>ZHAO</th>
<th>MEIC</th>
<th>GAINS</th>
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<td>Manufacturing industries and construction</td>
<td>Iron and steel&lt;br&gt;Chemical and petrochemical&lt;br&gt;Combustible&lt;br&gt;Non-ferrous metals&lt;br&gt;Energy&lt;br&gt;Others</td>
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<td></td>
<td></td>
<td>Iron and steel&lt;br&gt;Pulp and Paper&lt;br&gt;Chemical&lt;br&gt;Non-ferrous metals&lt;br&gt;Non-metallic minerals&lt;br&gt;Other</td>
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<tr>
<td>Production of minerals</td>
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<tr>
<td>Production of chemicals</td>
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<tr>
<td>Production of metals</td>
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<td>Production of polymers/polyol/polyol/</td>
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<tr>
<td>Production of lubricants and SFSs</td>
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<tr>
<td>Refrigeration and air conditioning</td>
<td>Pig iron&lt;br&gt;Coke oven&lt;br&gt;Iron and steel others&lt;br&gt;Aluminum &amp; Aluminium&lt;br&gt;Copper&lt;br&gt;Lead&lt;br&gt;Cement&lt;br&gt;Bricks&lt;br&gt;Coke oven&lt;br&gt;Oil (refinery)&lt;br&gt;Other transformation&lt;br&gt;Sulphuric acid&lt;br&gt;Others</td>
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<td>Pig iron&lt;br&gt;Coke oven&lt;br&gt;Agglomeration plants&lt;br&gt;Steel&lt;br&gt;Rolling mills&lt;br&gt;Cars&lt;br&gt;Non-ferrous metals&lt;br&gt;Cement &amp; Lime&lt;br&gt;Sulphuric acid&lt;br&gt;Nitric acid&lt;br&gt;Aluminium&lt;br&gt;Aluminium oxide&lt;br&gt;Glass production&lt;br&gt;Fertilizer production&lt;br&gt;Brick manufacturing&lt;br&gt;Pulp and paper&lt;br&gt;Refractories&lt;br&gt;Others</td>
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<tr>
<td>Foaming foam blowing</td>
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<td>Fire extinguishers</td>
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<td>Aerosols</td>
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<tr>
<td>Other F-gas use</td>
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<td>Solvent and other product use</td>
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<td>Processes</td>
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<tr>
<td>Domestic aviation</td>
<td>Cars&lt;br&gt;Buses&lt;br&gt;Light trucks&lt;br&gt;Heavy trucks&lt;br&gt;Motocycles&lt;br&gt;Mopeds&lt;br&gt;Domestic navigation&lt;br&gt;Railway &amp; etc.</td>
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<td>Light duty vehicles&lt;br&gt;Rural vehicles&lt;br&gt;Small passenger aircraft&lt;br&gt;Heavy duty vehicles&lt;br&gt;Motocycles&lt;br&gt;Multimodal&lt;br&gt;Maritime&lt;br&gt;Railway</td>
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<td>Cars&lt;br&gt;Buses&lt;br&gt;Light duty vehicles&lt;br&gt;Heavy duty vehicles&lt;br&gt;Motocycles&lt;br&gt;Mopeds&lt;br&gt;Domestic navigation&lt;br&gt;Railway &amp; etc.</td>
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<tr>
<td>Road transportation</td>
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<td>Domestic navigation</td>
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<td>Other transportation</td>
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<td>Power</td>
<td></td>
<td>Power plants&lt;br&gt;Power&lt;br&gt;Diesel generators&lt;br&gt;Biogas production&lt;br&gt;Electricity production&lt;br&gt;Extraction and distribution of solid fuels&lt;br&gt;Extraction and distribution of liquid &amp; gaseous fuels</td>
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<td>Excess fuel losses</td>
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<td>Residential and other sectors</td>
<td>Residential and other sectors</td>
<td>Residential and other sectors</td>
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<td>Waste incineration</td>
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48
Table 3. Number of power plants in each region within China

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<tr>
<th>Region</th>
<th>Number of coal power plants</th>
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<td>250</td>
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<tr>
<td>North</td>
<td>206</td>
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<tr>
<td>Central</td>
<td>86</td>
</tr>
<tr>
<td>South</td>
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<tr>
<td>Northeast</td>
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</tr>
<tr>
<td>Southwest</td>
<td>66</td>
</tr>
<tr>
<td>Northwest</td>
<td>43</td>
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Source: Carbon Monitoring for Action
Table 4. Regional monthly mean concentrations of MEIC, REAS, and EDGAR and largest differences found within a region in WRF-Chem simulation in 2008

(a) January

<table>
<thead>
<tr>
<th>Regions</th>
<th>( \text{PM}_{10} (\mu g/m^3) )</th>
<th>( \text{O}_3 ) (ppbv)</th>
<th>( \text{SO}_2 ) (ppbv)</th>
<th>( \text{NO}_2 ) (ppbv)</th>
<th>( \text{CO} ) (ppbv)</th>
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<tbody>
<tr>
<td></td>
<td>MEIC</td>
<td>REAS</td>
<td>EDGAR</td>
<td>diff</td>
<td>MEIC</td>
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<tr>
<td>Central</td>
<td>163</td>
<td>155</td>
<td>96</td>
<td>67</td>
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<tr>
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<td>32</td>
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<tr>
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<td>27</td>
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<tr>
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<td>19</td>
<td>14</td>
<td>4.9</td>
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<tr>
<td>South</td>
<td>127</td>
<td>128</td>
<td>82</td>
<td>46</td>
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<tr>
<td>Southwest</td>
<td>42</td>
<td>37</td>
<td>23</td>
<td>19</td>
<td>59</td>
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(b) July

<table>
<thead>
<tr>
<th>Regions</th>
<th>( \text{PM}_{10} (\mu g/m^3) )</th>
<th>( \text{O}_3 ) (ppbv)</th>
<th>( \text{SO}_2 ) (ppbv)</th>
<th>( \text{NO}_2 ) (ppbv)</th>
<th>( \text{CO} ) (ppbv)</th>
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<tr>
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<td>MEIC</td>
<td>REAS</td>
<td>EDGAR</td>
<td>diff</td>
<td>MEIC</td>
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<tr>
<td>Central</td>
<td>64</td>
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<tr>
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